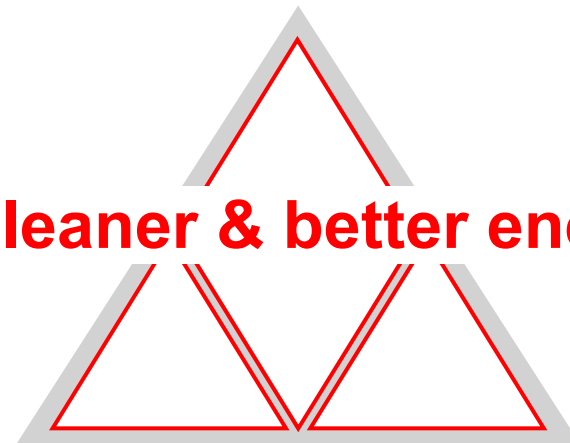


# First quarter 2013 Results

Marcus Schenck, CFO  
May 8, 2013

## Cleaner & better energy



**e.on**

# First quarter 2013 financial highlights

- EBITDA<sup>1</sup>: €3.6bn (-5%)
- EBIT<sup>1</sup>: €2.7bn (-3%)
- Underlying net income<sup>1</sup>: €1.4bn (-16%)
- Underlying EPS<sup>1 2</sup>: 0.73 €/share
- Operating cash flow: €1.6bn (+263%)
- Economic net debt: -€31.6bn

**Like-for-like EBITDA improvement**

1. Adjusted for extraordinary effects  
2. Based on number of shares outstanding (1.907 billion)

# Business update

## Key developments

### Renewables

- Successful commissioning of London Array offshore wind project
- PV business in US market picking up speed

### Exploration & Production

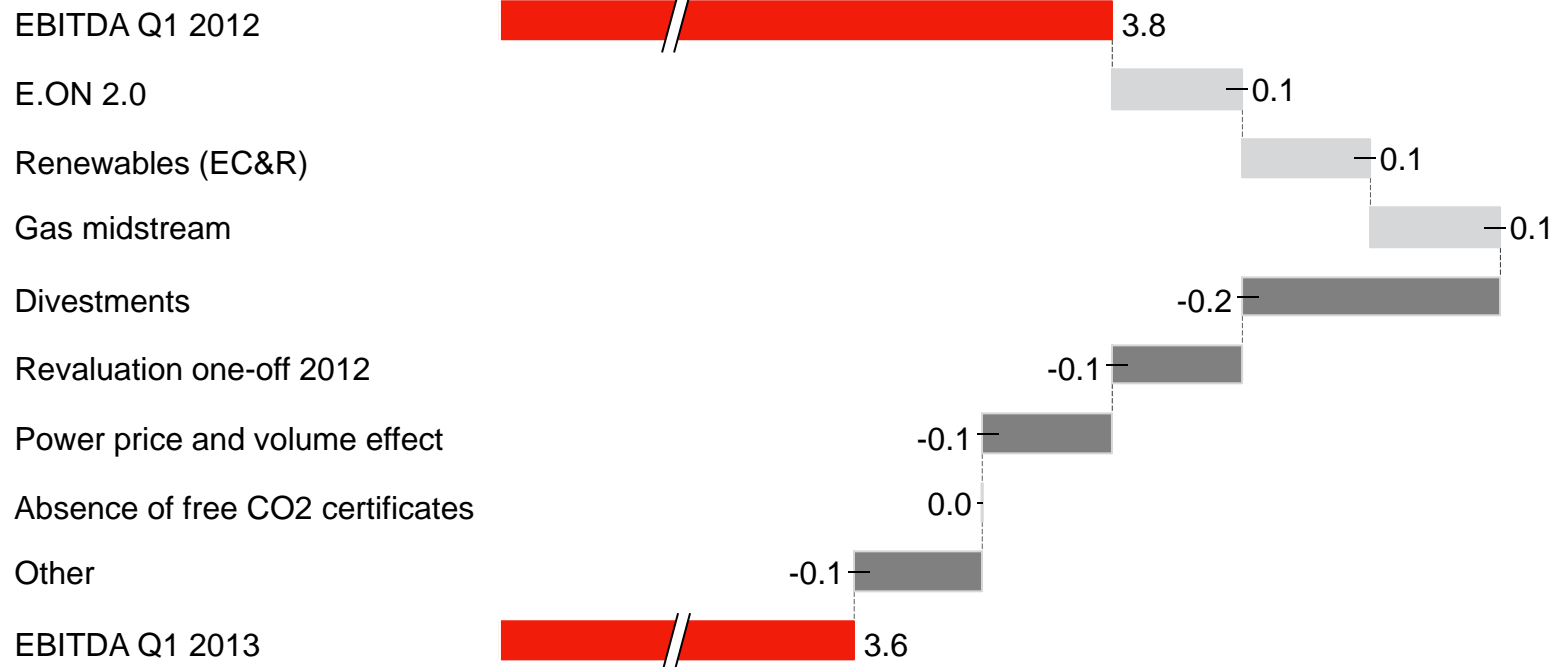
- Successful start-up of projects Hyme and Huntington
- Skarv ramp up continuing

### Generation

- Solution found for CCGTs Irsching 4&5 in Bavaria
- Recent shut downs of 2.6 GW across Europe
- Mothballing of Malcenize seriously considered

# Key drivers of group EBITDA<sup>1</sup> development

First quarter in € billion



**Earnings reduction vs. Q1 2012 mainly driven by disposals**

# E.ON Group – Underlying net income<sup>1</sup>

First quarter 2013 in € million

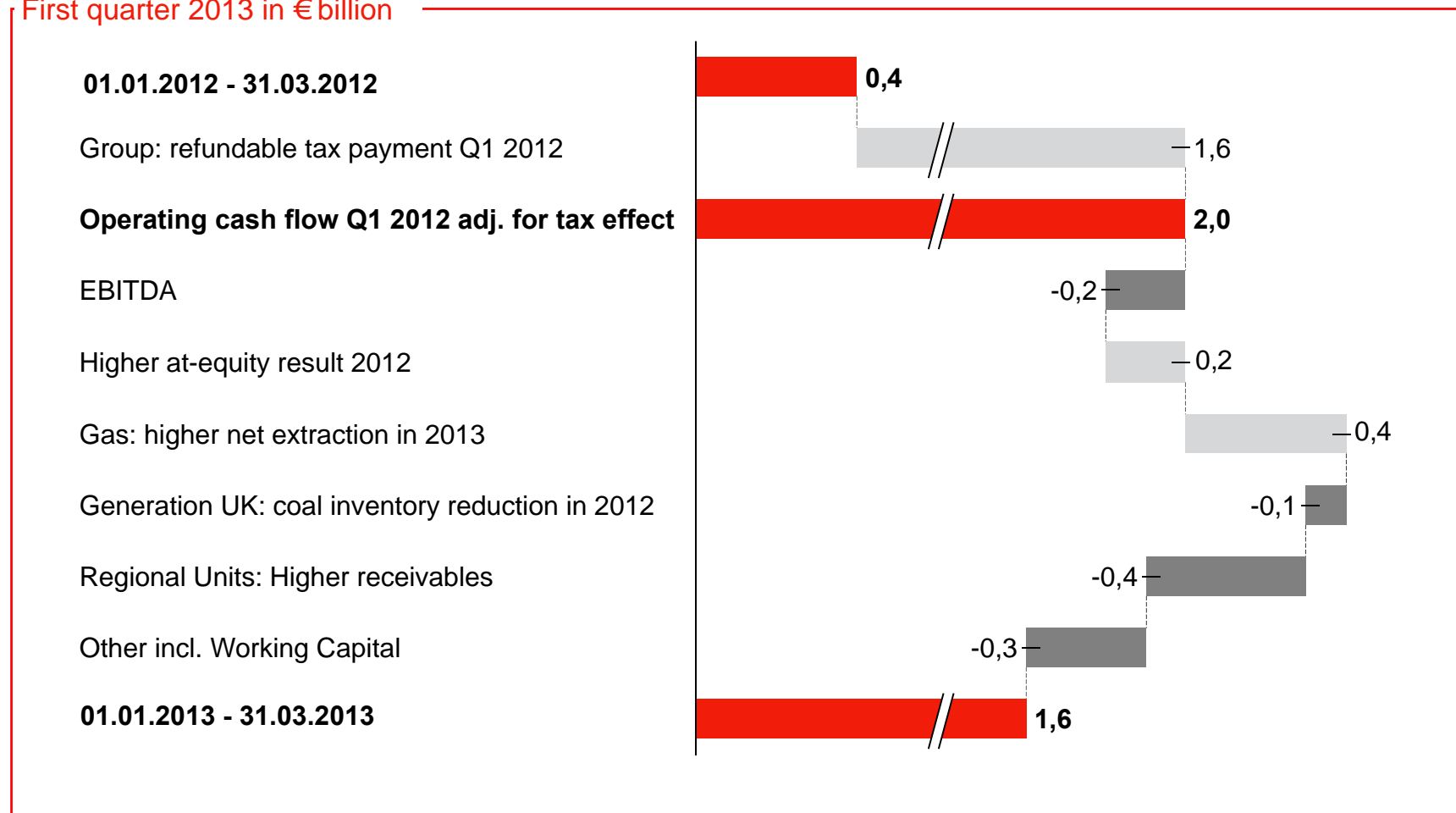
	2013	2012	+/- %
<b>EBITDA<sup>1</sup></b>	<b>3,577</b>	<b>3,768</b>	<b>-5</b>
Depreciation/Amortization recognized in EBIT <sup>1</sup>	-842	-939	-
Economic interest expense (net)	-461	-498	-
<b>EBT (earnings before tax)<sup>1</sup></b>	<b>2,274</b>	<b>2,331</b>	<b>-2</b>
Income taxes on EBT <sup>1</sup>	-696	-516	-
<i>% of EBT<sup>1</sup></i>	31	22	-
Non-controlling interests	-184	-153	-
<b>Underlying net income<sup>1</sup></b>	<b>1,394</b>	<b>1,662</b>	<b>-16</b>



1. Adjusted for extraordinary effects

# Operating cash flow – Reconciliation<sup>1</sup>

First quarter 2013 in € billion

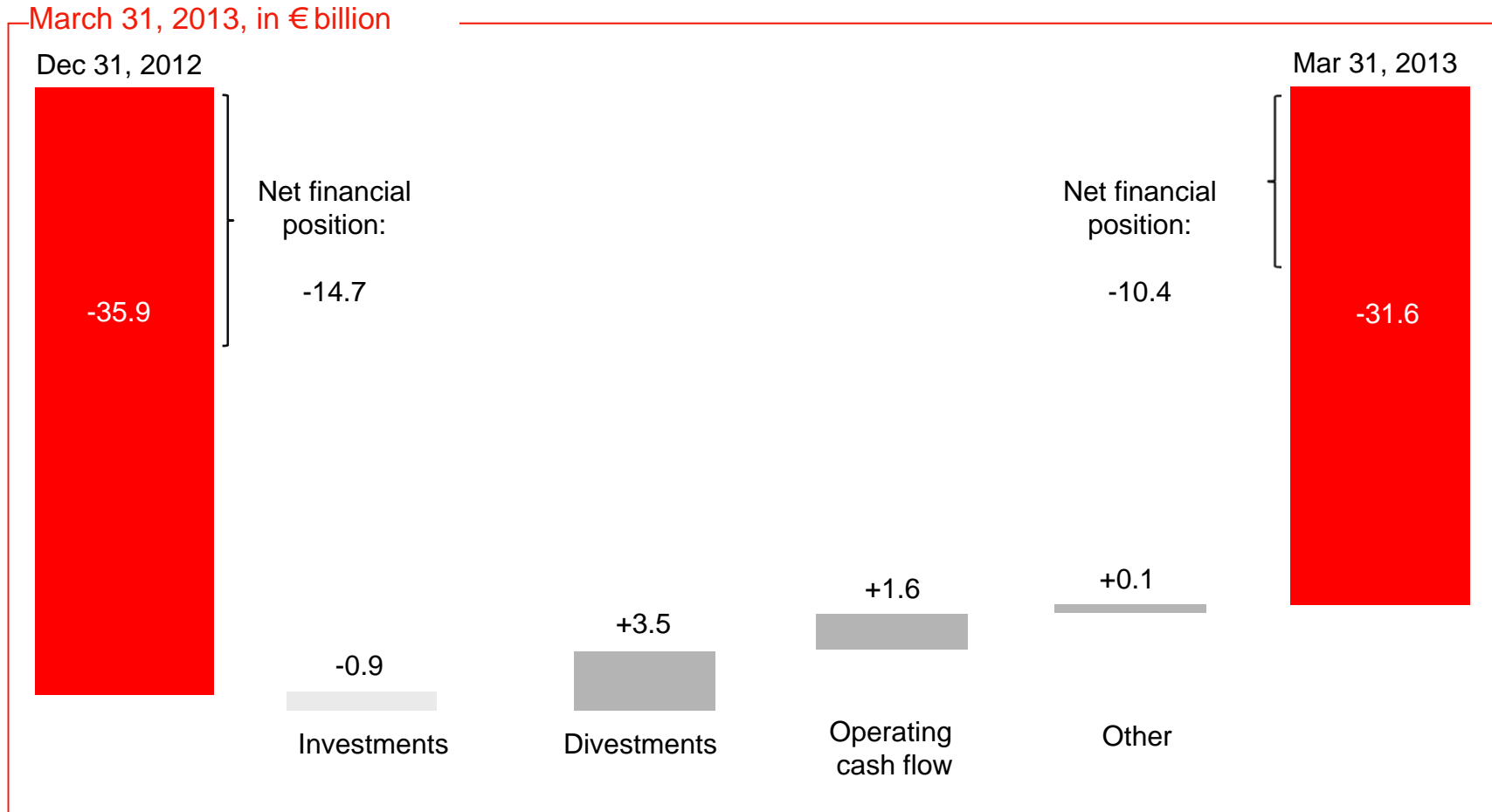


Compared to adjusted Q1 2012 cash flow Q1 2013 is lower



1. Individual effects rounded

# E.ON Group – Economic net debt



Q1 net debt profiting from relatively low capex and proceeds from disposals

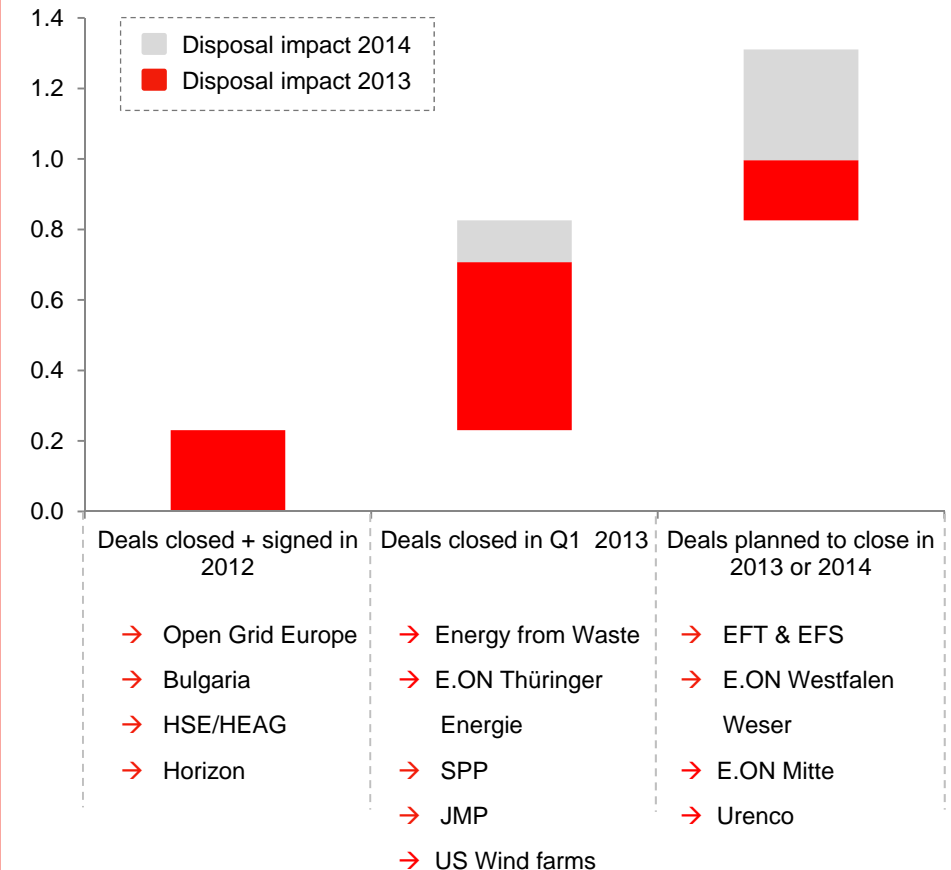


# Disposal proceeds and dilution overview

## Disposal proceeds\*

• Gazprom	€3.4bn
• Central Networks	€4.8bn
• Open Grid Europe	€2.9bn
• 50% of Horizon	€0.4bn
• E.ON Rete	€0.3bn
• HSE Shares	€0.3bn
• Other transactions	€1.4bn
<b>Closed transactions per end 2012:</b>	<b>€13.5bn</b>
• 50% of 3 US wind farms	
• E.ON Energy from Waste	
• 43% E.ON Thüringer Energie	
• 25% in SPP	
• 44% in JMP	
• Other transactions	
<b>Closed transactions in Q1 2013</b>	<b>€3.5bn</b>
• E.ON Földgáz Trade & Storage	
• 10% E.ON Thüringer Energie	
<b>Signed and expected to close in H2:</b>	<b>~€1.0bn</b>
• E.ON Westfalen Weser	
• E.ON Mitte	
• Urenco	
<b>Planned and not signed:</b>	<b>&gt;€2bn</b>

## EBITDA effect of disposals in 2013 and 2014 (€bn)



**€17.0bn of disposal proceeds already materialized  
(expected total ~€20bn)**

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\* Disposal proceeds illustrate the Economic Net Debt impact.



# Outlook 2013 - Overview

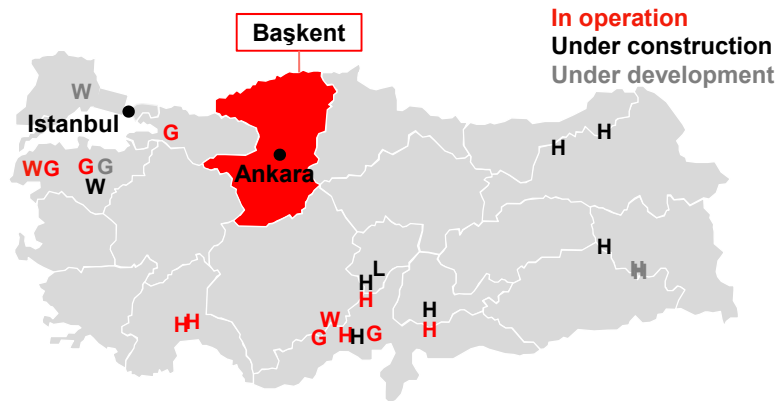
- EBITDA<sup>1</sup>: €9.2 – 9.8bn
- Underlying net income<sup>1</sup>: €2.2 – 2.6bn
- Underlying EPS<sup>1, 2</sup>: 1.15 – 1.35 €/share
- Dividend pay-out ratio<sup>3</sup>: 50-60%

**Outlook 2013 confirmed**

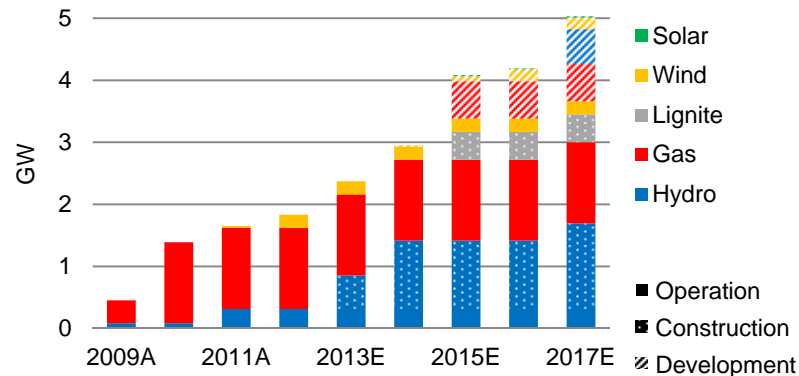
1. Adjusted for extraordinary effects  
2. Based on number of shares outstanding (1.907 billion)  
3. As percentage of underlying net income

# Closing of Enerjisa acquisition

## Enerjisa portfolio at closing



## Generation capacity



## Achievements & priorities

### E.ON's entry in Turkey

- Trilateral agreement between E.ON, Sabanci and Verbund
- Asset swap: acquisition of 50% stake in Enerjisa from Verbund against 350MW hydro capacity in Germany
- Transaction closed on 24 April 2013
- €0.4bn cash settlement paid to Verbund

### Enerjisa's priorities for 2013

- Focus on execution of projects under construction
    - 12 projects (11 hydro, 1 lignite) with total capacity of ~1.8GW → capital invested >€1.5bn
    - Thereof 6 hydro plants with total capacity of ~0.5 GW expected to start operation in 2013
  - Explore further opportunities in generation to reach strategic ambition of 7.5 GW installed capacity by 2020
  - Complete the acquisitions of Ayedas and Toroslar and integrate the distribution and retail businesses
- Net EPS accretion on E.ON level at latest from 2015 onwards

**Strong pipeline in fundamentally attractive market**

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# Win of Ayedas and Toroslar privatizations

## Transaction rationale

### Ayedas

Subscribers: 2.5 m  
Consumption: 8 TWh

### Başkent

Subscribers: 3.6 m  
Consumption: 11 TWh

### Toroslar

Subscribers: 2.9 m  
Consumption: 14 TWh

- Strong organic growth thanks to population and economic growth, and reduction of average household size
- Potential to improve operational performance by leveraging ...
  - Enerjisa's experience with Baskent Disco since 2009
  - E.ON's expertise in running various distribution businesses
- Distribution as portfolio stabilizer and potential enabler of new business models in distributed energy

## Transaction parameters

- Acquisition of 100% of the shareholders' equity of the Ayedas and of the Toroslar distribution and retail companies
- Transaction equity values<sup>1</sup>
  - Ayedas: \$1,227m (€0.9bn, 2.2bn TRY)
  - Toroslar: \$1,725m (€1.3bn, 3.1bn TRY)
- Transaction enterprise value close to equity value
- Transaction financing:
  - 40% of purchase price to be paid at closing
  - Remainder of purchase price to be paid in 3 equal yearly installments
  - Target of 50-60% gearing in medium term
- Financial impact for E.ON
  - €0.5-0.6bn of equity injections in Enerjisa in 2013 to fund Ayedas and Toroslar acquisitions
  - Potential acquisition of one distribution company by Enerjisa already considered in E.ON's 2013-15 investment plan
- Closing of transactions expected in Q3 2013

1. Assuming 1.30 \$/€ and 2.35 TRY/€

Attractive distribution portfolio to complement generation development

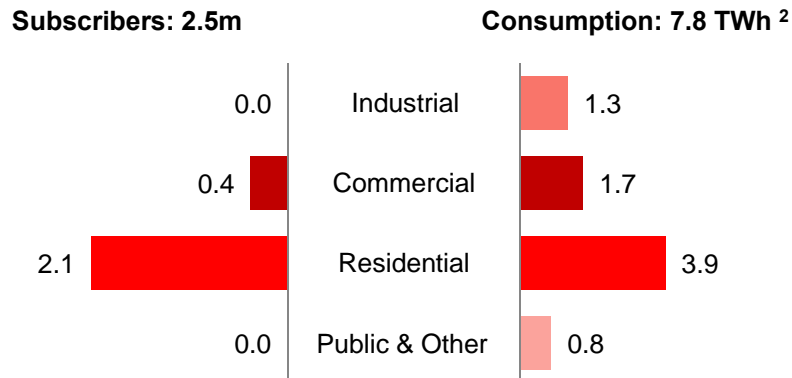
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# Ayedas and Toroslar distribution companies

## Ayedas distribution company <sup>1</sup>

- **Residents:** 4.8m
- **Subscribers:** 2.5m
- **Area:** 1.869 km<sup>2</sup>
- **Consumption:** 8 TWh
- **Network length:** 19.000 km
- Concentrated urban network on Asian side of Istanbul
- Strong commercial and residential demand for power
- Population expected to develop from 4.8m in 2012 to ~8m in ~2040 through natural growth and substantial inward migration

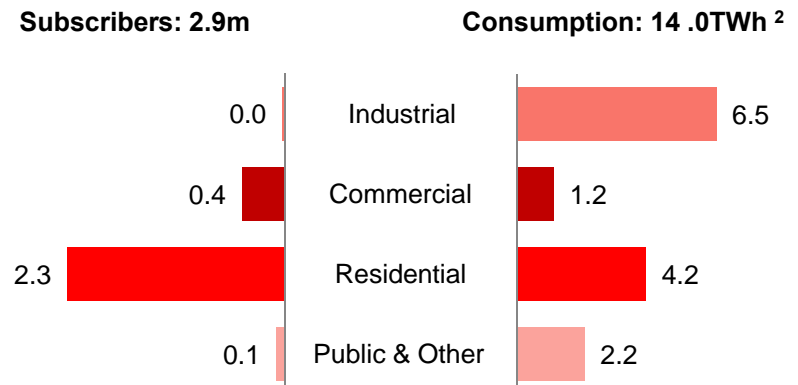
➔ **High-quality urban network on Asian side of Istanbul**



## Toroslar distribution company <sup>1</sup>

- **Residents:** 7.6m
- **Subscribers:** 2.9m
- **Area:** 46.598 km<sup>2</sup>
- **Consumption:** 14 TWh
- **Network length:** 78.000 km
- Mixed urban-rural area with several sizeable cities
- Strong industrial demand for power
- Customer numbers driven by population growth and reduction in household size (from 3.4 to 2.5 people/household)
- Potential for improvement of operational performance

➔ **Attractive urban-rural region with strong industry demand**



**Customer base broadened to almost 9m subscribers**



1. 2012 figures unless otherwise stated

2. 2011 figures

# MPX transaction summary

## Expected outcome after 3 transactions

- E.ON achieves ~36% direct share in MPX
- EBX / Eike Batista reduces interest in MPX to ~24%
- Early capital injection in MPX and JV reintegrated into MPX

## MPX becomes E.ON's expansion vehicle in Brazil

- MPX becomes E.ON's main vehicle for expansion in Brazil, instead of JV with MPX
- MPX capital increase ensures financial leeway to support development pipeline in the mid-term

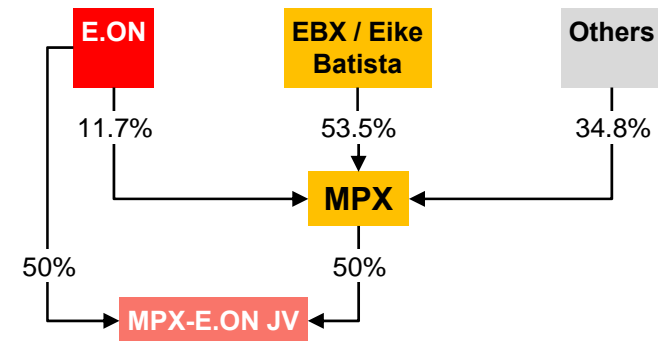
## Partnerships

- Eike Batista remains key partner
- Strong and diversified Brazilian shareholder base

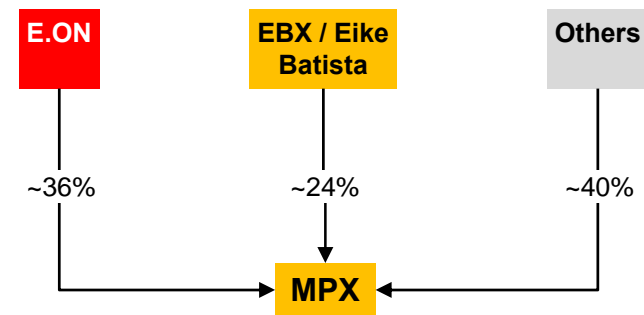
## Ownership and governance

- E.ON and MPX to jointly manage MPX with equal participation in the management and increased representation on Board of Directors
- Simplification of ownership and governance structures

## Current structure



## Targeted structure



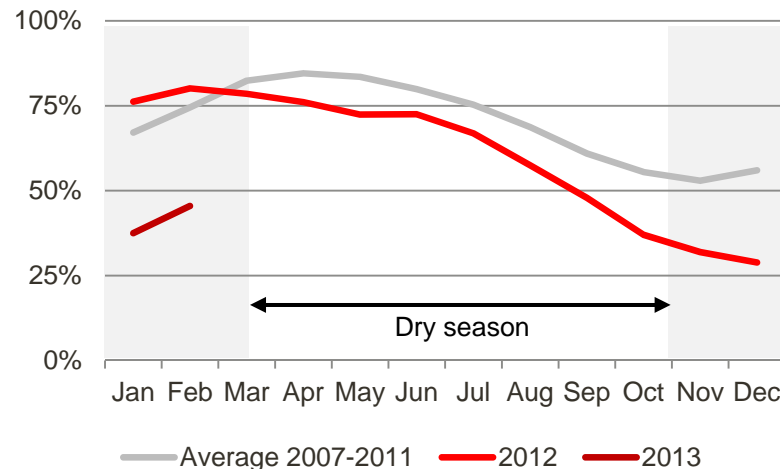
Enhancement of E.ON's position in MPX for 10 to 11 R\$/share

# Brazilian power generation market

## Thermal capacity necessary as backup for hydro

- Hydro makes up almost 70% of installed capacity
- Storage capacity not keeping up with hydrologic volatility since 1990s at least
- System clearly stressed in dry years, such as 2012

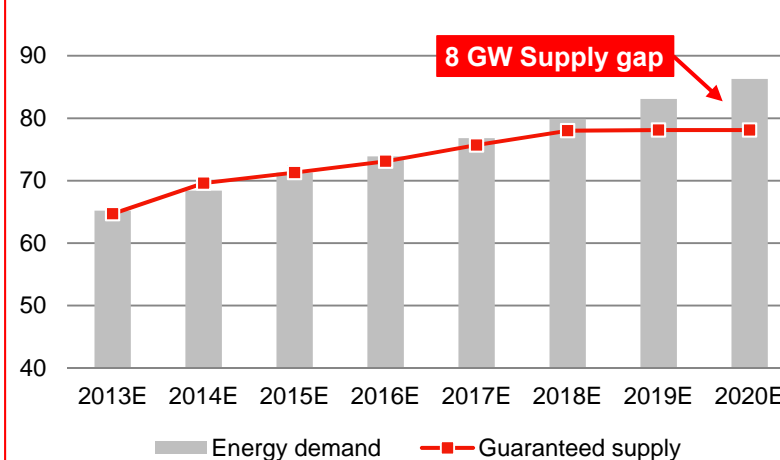
## Reservoir levels in Southeast Brazil (~70% of total storage capacity in Brazil)



## Demand growth requires larger thermal backup

- Taking into account thermal plant availability and high cost of oil generation, persistent very tight system margin drives need for new capacity
- Expected demand growth will require additional thermal capacity to back up hydro and ensure security of supply
- Given lead times, auctions in 2013 and/or 2014 needed to close supply gap appearing by 2018

## Supply & demand projection GW (availability adjusted)



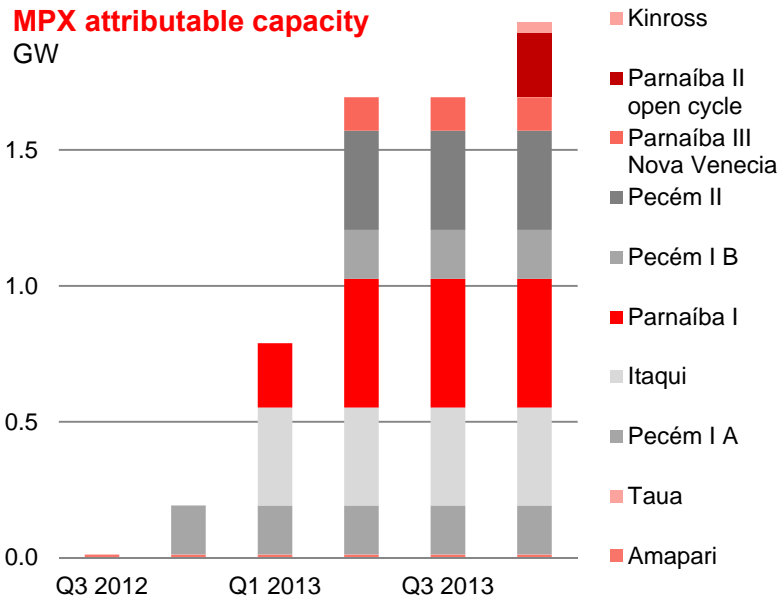
Highly attractive market supported by fundamental growth prospects

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# MPX portfolio

## Capacity in operation and under construction

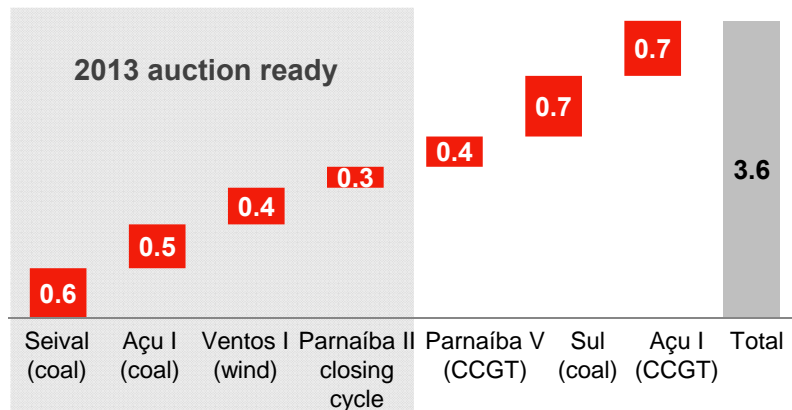
- ~2.0 GW expected to be in operation by end 2013
  - 1.1 GW coal: Pecém I & II, and Itaqui
  - 0.9 GW gas: Parnaíba I, II & III and Kinross
- Strong and valuable support by E.ON already materialized in construction and commissioning of plants



## Capacity under development

- ~10 GW development pipeline:
  - Gas: Parnaíba extensions 2.2 GW, Açú 3.3 GW
  - Coal: Sul & Seival 1.3 GW, Açú 2.1 GW
  - Wind: Ventos / further greenfield 1.2 GW
- Superior access to fuel fostering competitiveness
  - Participation in Parnaíba gas field basin
  - Participation in Seival coal mine
  - Landing point for coal and gas at Açú superport
- ~ 3.6 GW in advanced development and ~1.8 GW ready for entry in expected 2013 auctions

## Near term pipeline (MPX attributable capacity)



**MPX well positioned for future growth**



# Appendix



# Indicative evolution of MPX shareholding structure

	E.ON	EBX/Eike Batista	Others
<b>Starting point: 578m MPX shares</b>	11.7%	53.5%	34.8%
<b>E.ON acquires 24.5% from EBX / Eike Batista</b> <ul style="list-style-type: none"> <li>Initial price of 10 R\$/share</li> <li>Upward adjustment of up to 1 R\$/share in function of settlement price of capital increase and MPX share performance in subsequent 6 months</li> <li>Investment of up to R\$1.6bn (€0.6bn<sup>1</sup>)</li> </ul>	36.2%	29.0%	34.8%
<b>MPX makes a capital increase of at least R\$1.2bn (€0.5bn<sup>2</sup>)</b> <ul style="list-style-type: none"> <li>E.ON committed to subscribe for R\$0.4bn (€0.1bn<sup>2</sup>) at 10 R\$/share</li> <li>BTG Pactual retained as global bookrunner with firm underwriting commitment at 10 R\$/share for balance not subscribed by E.ON and other investors</li> </ul>	35.2%	24.0%	40.8%
<b>MPX-E.ON JV reintegration</b> <ul style="list-style-type: none"> <li>JV merged back into MPX against newly issued MPX shares</li> </ul>	36.1%	23.7%	40.2%

**E.ON to become largest shareholder; broadened Brazilian shareholder base**



1. Assuming 11 R\$/share and 2.55 R\$ per €  
 2. Assuming 10 R\$/share and 2.55 R\$ per €

# E.ON Group – Financial highlights

First quarter 2013 in € million

	2013	2012	+/- %
Sales	35,881	35,731	-
EBITDA <sup>1</sup>	3,577	3,768	-5
EBIT <sup>1</sup>	2,735	2,829	-3
Underlying net income <sup>1</sup>	1,394	1,662	-16
Operating cash flow	1,624	448	+263
Investments	915	1,162	-21
Economic net debt	31,585	35,934 <sup>3</sup>	+4,349 <sup>2</sup>

1. Adjusted for extraordinary effects

2. Change in absolute terms

3. As of December 31

# E.ON Group –EBITDA<sup>1</sup> and EBIT<sup>1</sup> by segments

First quarter 2013 in € million

	EBITDA <sup>1</sup>			EBIT <sup>1</sup>		
	2013	2012	+/- %	2013	2012	+/- %
Generation	866	1,131	-23	661	916	-28
Renewables	468	391	+20	368	295	+25
Global Commodities	223	197	+13	185	125	+48
Exploration & Production	177	228	-22	83	134	-38
Germany	838	729	+15	654	507	+29
Other EU countries	904	911	-1	744	744	-
Non EU countries	193	200	-4	151	145	+4
Group Management / Consolidation	-92	-19	-	-111	-37	-
<b>Group total</b>	<b>3,577</b>	<b>3,768</b>	<b>-5</b>	<b>2,735</b>	<b>2,829</b>	<b>-3</b>



1. Adjusted for extraordinary effects

# E.ON Group – From EBITDA<sup>1</sup> to net income (1/2)

First quarter 2013 in € million

	2013	2012	+/- %
<b>EBITDA<sup>1</sup></b>	<b>3,577</b>	<b>3,768</b>	<b>-5</b>
Depreciation/Amortization/Impairments	-842	-939	-
<b>EBIT<sup>1</sup></b>	<b>2,735</b>	<b>2,829</b>	<b>-3</b>
Economic interest expense (net)	-461	-498	-7
Net book gains	1,021	92	-
Restructuring and cost-management expenses	-123	-39	-
Mark-to-market valuation of derivatives	349	-19	-
Impairments (net)	-377	0	-
Other non-operating earnings	-84	-65	-
<b>Income/Loss from continuing operations before income taxes</b>	<b>3,060</b>	<b>2,300</b>	<b>+33</b>

## Economic interest expense (+37)

- See chart 31

## Net book gains (+929)

- Mainly driven by disposals of Thüringer Energie and SPP vs. basically no book gains in Q1 of 2012



1. Adjusted for extraordinary effects

# E.ON Group – From EBITDA<sup>1</sup> to net income (2/2)

First quarter 2013 in € million

	2013	2012	+/- %
<b>Income/Loss from continuing operations before income taxes</b>	<b>3,060</b>	<b>2,300</b>	<b>+33</b>
Income taxes	-727	-457	-
<i>Income tax rate (in %)</i>	24	20	-
<b>Income/Loss from continuing operations</b>	<b>2,333</b>	<b>1,843</b>	<b>+27</b>
Income/Loss from discontinued operations, net	0	27	-
<b>Net income</b>	<b>2,333</b>	<b>1,870</b>	<b>+25</b>
<i>Of which</i>			
Attributable to shareholders of E.ON SE	2,150	1,713	+26
Non-controlling interests	183	157	+17

## Income tax rate

- Higher income tax and tax rate driven by earnings development, especially in Exploration & Production



1. Adjusted for extraordinary effects

# EBITDA<sup>1</sup> by unit – Generation

First quarter 2013 in € million

	2013	2012	+/- %
Nuclear	681	582	+17
Steam	189	510	-63
CCGT	5	89	-94
Other/Consolidation	-9	-50	-82
<b>EBITDA<sup>1</sup></b>	<b>866</b>	<b>1,131</b>	<b>-23</b>

## Main effects (in € bn):

### Nuclear (+0.1)

- Mainly driven by higher volumes in Sweden and a one-off

### Steam (-0.3)

- Mainly driven by the absence of the freely allocated CO<sub>2</sub>

### CCGT (-0.1)

- Mainly driven by worsening market conditions



1. Adjusted for extraordinary effects

# EBITDA<sup>1</sup> by unit – Renewables

First quarter 2013 in € million

	2013	2012	+/- %
Hydro	251	217	+16
Wind, solar and others	217	174	+25
<b>EBITDA<sup>1</sup></b>	<b>468</b>	<b>391</b>	<b>+20</b>

## Main effects (in € bn):

### Hydro (-)

- Positive price effects in Italy and Sweden
- Higher volumes in Italy and Spain compared to an abnormally low Q1 2012

### Wind and others (-)

- Additional volumes from new projects, mainly London Array
- Higher book gains due to asset rotation, mainly wind farms in North America



# EBITDA<sup>1</sup> by unit – Global Commodities

First quarter 2013 in € million

	2013	2012	+/- %
Proprietary Trading	7	-4	-
Optimization	178	-79	-
Infrastructure shareholdings / other / consolidation	38	280	-86
<b>EBITDA<sup>1</sup></b>	<b>223</b>	<b>197</b>	<b>13</b>

## Main effects (in € bn):

### Optimization (+0.3)

- Internal transfer effects resulting mainly from absence of CO2 handover from Generation
- Improved profitability of outright optimization, mainly price driven
- Improved performance in gas midstream

### Infrastructure shareholdings / other / consolidation (-0.2)

- Disposal of Open Grid Europe in July 2012 (-0.1)
- Further disposals, mainly SPP (-0.1)
- Absence of prior year one-off effect in gas infrastructure (-0.1)



1. Adjusted for extraordinary effects



# EBITDA<sup>1</sup> by unit – Exploration & Production

First quarter 2013 in € million

	2013	2012	+/- %
Exploration & Production	177	228	-22

## Main effects (in € bn):

### North sea

- Higher volumes from Skarv largely offset by Elgin Franklin and Njord
- Increased opex driven by new fields Skarv and Hyme (-0.1)



1. Adjusted for extraordinary effects

# EBITDA<sup>1</sup> by unit – Germany

First quarter 2013 in € million

	2013	2012	+/- %
Distribution	686	595	+15
Sales/Other	152	134	+13
<b>EBITDA<sup>1</sup></b>	<b>838</b>	<b>729</b>	<b>+15</b>

## Main effects (in € bn):

### Distribution (+0.1)

- Mainly driven by lower controllable cost



# EBITDA<sup>1</sup> by unit – Other EU countries

First quarter 2013 in € million

	2013	2012	+/- %
Distribution	372	428	-13
Sales	396	302	31
Other/Consolidation	136	181	-24
<b>EBITDA<sup>1</sup></b>	<b>904</b>	<b>911</b>	<b>-1</b>

## Main effects (in € bn):

### Distribution (-0.1)

- Mainly region Hungary, driven by introduced utility tax, but also region Czechia due to a change of refund mechanism for renewable feed-in

### Sales (+0.1)

- Mainly improved performance in UK, also improvement in Sweden and Hungary



1. Adjusted for extraordinary effects

## EBITDA<sup>1</sup> by unit – Non-EU-Countries

First quarter 2013 in € million

	2013	2012	+/- %
Russia	200	200	-
Other Non-EU-Countries	-7	-	-
<b>EBITDA<sup>1</sup></b>	<b>193</b>	<b>200</b>	<b>-4</b>

### Main effects (in € bn):

#### Russia (-)

- Increased earnings from higher capacity fees partly offset by exchange rate effects and increased personnel cost



# E.ON Group – Economic net debt

First quarter 2013 in € million

	Mar 31, 2013	Dec 31, 2012
Liquid funds	10,659	6,546
Non-current securities	4,314	4,746
<b>Total liquid funds and non-current securities</b>	<b>14,973</b>	<b>11,292</b>
Financial liabilities to banks and third parties	-24,488	-25,014
Financial liabilities resulting from interests in associated companies and other shareholdings	-894	-930
<b>Total financial liabilities</b>	<b>-25,382</b>	<b>-25,944</b>
<b>Net financial position</b>	<b>-10,409</b>	<b>-14,652</b>
Fair value of currency derivatives used for financing transactions <sup>1</sup>	143	145
Provisions for pensions	-4,966	-4,945
Asset retirement obligations	-18,249	-18,225
Less prepayments to Swedish nuclear fund	1,896	1,743
<b>Economic net debt</b>	<b>-31,585</b>	<b>-35,934</b>



1. Net figure; does not include transactions relating to our operating business or asset management

# E.ON Group – Cash effective investments by unit

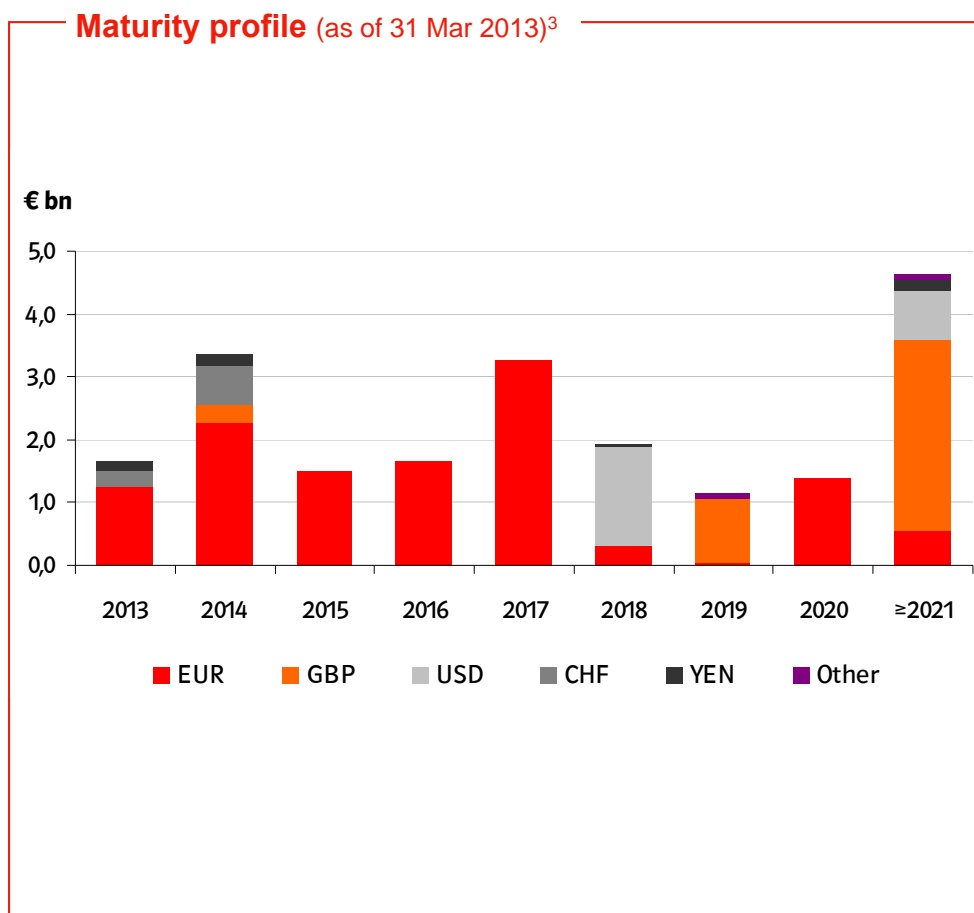
First quarter 2013 in € million

	2013	2012	+/- %
Generation	120	277	-57
Renewables	115	357	-68
Global Commodities	47	78	-40
Exploration & Production	108	130	-17
Germany	310	123	+152
Other EU countries	153	154	-1
Non-EU-Countries	51	70	-27
Group Management / Consolidation	11	-25	-
<b>Investments</b>	<b>915</b>	<b>1,164</b>	<b>-21</b>
<i>Of which</i>			
Maintenance investments	103	137	-25
Growth and replacement investments	812	1,027	-21

# Financial liabilities of the E.ON Group

First quarter 2013 in € billion

	31 Mar 2013	31 Dec 2012
<b>Bonds<sup>1</sup></b>	<b>19.9</b>	<b>20.7</b>
in EUR	11.5	12.0
in GBP	4.3	4.5
in USD	2.3	2.3
in CHF	0.9	0.9
in SEK	0.1	0.1
in JPY	0.5	0.7
other currencies	0.3	0.2
<b>Promissory notes</b>	<b>0.8</b>	<b>0.8</b>
<b>Commercial Paper</b>	<b>0.2</b>	<b>0.2</b>
<b>Other liabilities<sup>2</sup></b>	<b>4.5</b>	<b>4.2</b>
<b>Total</b>	<b>25.4</b>	<b>25.9</b>



- 1) Thereof bonds issued by segments: March 31, 2013: €0.1bn; Dec 31, 2012: €0.1bn
- 2) Thereof other financial liabilities of segments: March 31, 2013: €3.6 bn; Dec 31, 2012: €3.3bn
- 3) Bonds and promissory notes issued by E.ON SE or E.ON International Finance B.V. (fully guaranteed by E.ON SE)



# E.ON Group – Economic interest expense (net)

First quarter 2013 in € million

	2013	2012	Delta '13 / '12
Interest from financial assets/liabilities	-246	-277	31
Interest cost from provisions for pensions and similar provisions <sup>1</sup>	-39	-34*	-5
Accretion of provisions for retirement obligation and other provisions	-236	-210	-26
Capitalised interests <sup>2</sup>	51	77	-26
Other <sup>3</sup>	9	-54	63
<b>Economic interest expense (net)</b>	<b>-461</b>	<b>-498*</b>	<b>37</b>

1. Net of interests on plan assets

2. Borrowing costs that are directly attributable to the acquisition, construction or production of a qualified asset.

Borrowing costs are interest and other costs incurred by an entity in connection with the borrowing of funds. (Interest rate: 5%)

3. Includes mainly effects from market valuation of interest derivatives and tax related interest expense.

\* Pro forma adjustment of figures for 2012 resulting from Net Interest Approach from IAS 19





# Oil & Gas production

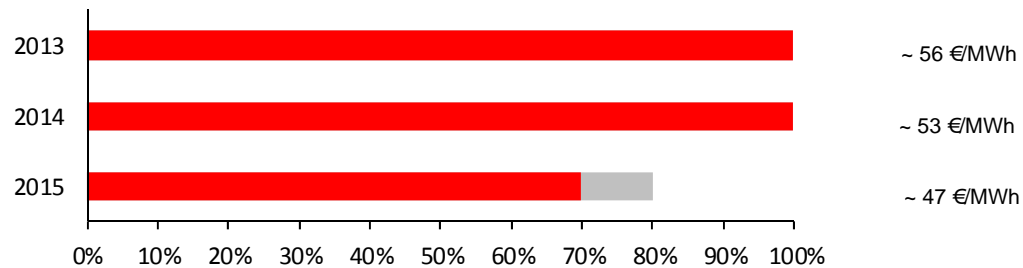
in mboe

	2013	+/- %	2012
Skarv	1.2	-	0.0
Njord	0.9	-34	1.3
Elgin-Franklin	0.1	-84	0.5
Babbage	0.2	-26	0.3
Rita	0.0	-	0.0
<b>Total North Sea</b>	<b>2.9</b>	<b>+17</b>	<b>2.5</b>
<b>Yuzhno Russkoje</b>	<b>10.0</b>	<b>-2</b>	<b>10.3</b>
<b>Total</b>	<b>13.0</b>	<b>+2</b>	<b>12.8</b>

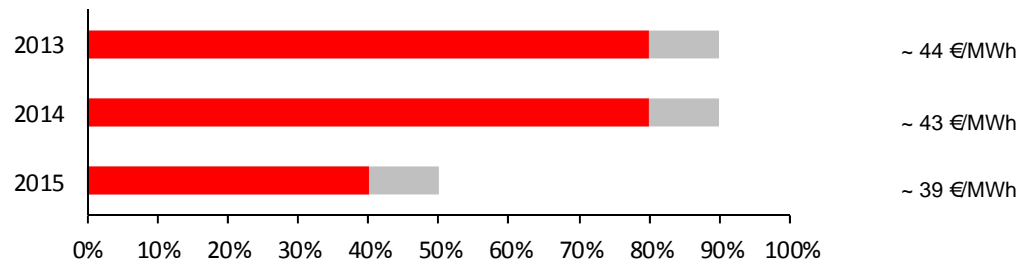
# Outright power hedging

Hedging (as per end March, 2013)

## Central Europe: Outright power hedging



## Nordic: Outright power hedging



 = percentage band of generation hedged



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# E.ON IR - Reporting calendar & important links

## Reporting calendar

Date	Event
August 13, 2013	Interim Report II: January – June 2013
November 13, 2013	Interim Report III: January – September 2013
March 12, 2014	Full year results reporting: January – December 2013
April 30, 2014	2014 Annual Shareholders Meeting
May 2, 2014	Dividend Payout

## Important links

Content	Link
Equity Story	<a href="http://www.eon.com/en/investors/26658.jsp">http://www.eon.com/en/investors/26658.jsp</a>
Segment Stories	<a href="http://www.eon.com/en/investors/42341.jsp">http://www.eon.com/en/investors/42341.jsp</a>
Annual Report	<a href="http://www.eon.com/en/corporate/19886.jsp">http://www.eon.com/en/corporate/19886.jsp</a>
Interim Reports	<a href="http://www.eon.com/en/corporate/1022.jsp">http://www.eon.com/en/corporate/1022.jsp</a>
Facts & Figures	<a href="http://www.eon.com/en/corporate/1029.jsp">http://www.eon.com/en/corporate/1029.jsp</a>
Creditor Relations	<a href="http://www.eon.com/de/investoren/dialog/creditor-relations.html">http://www.eon.com/de/investoren/dialog/creditor-relations.html</a>

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